

April 15, 2009

Mr. Jeff R. Derouen Executive Director Kentucky Public Service Commission P O Box 615 Frankfort, KY 40602 RECEIVED

APR 1 6 2009

PUBLIC SERVICE

COMMISSION

Dear Mr. Derouen:

Please find enclosed the information requested in the Supplemental Data Request dated April 9, 2009 in Case No. 2008-00526 Fuel Adjustment Clause.

If more information is needed, please feel free to contact me.

Sincerely,

Robert Tolliver Office Manager

- Q. Refer to Cumberland Valley's response to Item Nos. 5 and 6 of the Commission's January 23, 2009 Order establishing this proceeding. The responses show proposed rates based on rates in effect at the time of the responses. Provide updated responses to Item Nos. 5 and 6 using the pass-through rates approved for Cumberland Valley by the Commission in its Order dated March 31, 2009 and the fuel adjustment clause roll-in amount calculated by Cumberland Valley in its response to Item No. 4 of the Commission's January 23, 2009 Order.
- A. See updated Items Nos. 5 and 6.

- 5. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 4 above, shown in comparative form.
 - A. See attached schedule.

SCHEDULE OF CUMBERLAND VALLEY ELECTRIC PRESENT AND PROPOSED RATES

SCHEDULE I	PRESENT RATE	PROPOSED RATE
FARM, HOME, SCHOOLS AND CHURCHES CLISTOMER CHARGE	5.50	5.50
All	0.07786	0.08848
MARKETING RATE	0.04672	0.05309
SCHEUDLE II SMALL COMMERCIAL SINGLE PHASE		
CIISTOMER CHARGE	5.50	5.50
FIRST 3 000 KWH	0.08703	0.09765
OVER 3 000 KWH	0.08090	0.09152
SMALL COMNIMERCIAL THREE PHASE		
CUSTOMER CHARGE	5.50	5.50
DEMAND CHARGE PER KW	4.05	4.05
FIRST 3 OOD KWH	0.08703	0.09765
OVER 3.000 KWH	0.08090	0.09152
SCHEDIII FIII ALL FI ECTRIC SHCOOLS		
ALL KWH	0.07165	0.08227
SCHEDULE IV LARGE POWER INDUSTRIAL		
DEMAND CHARGE POWER KW	6.28	6.28
ALI KWH	0.04426	0.05488
SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW		
DEMAND CHARGE PER KW	4.05	4.05
ALL KWH	0.05404	0.06466
SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW		
CONSUMER CHARGE	589.07	589.07
PER KW OF CONTRACT DEMAND	5.93	5.93
PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	8.61	8.61
ALL KWH	0.04983	0.06045
SCHEDULE V-A LARGE POWER INDUSTRIAL		
CONSUMER CHARGE	1177.04	1177.04
DEMAND CHARGE PER KW OF CONTRACT DEMAND	5.93	5.93
PER KW FOR ALL BILLING DEMAND	8.61	8.61
IN EXCESS OF CONTRACT DEMAND		i
ALL KWH	0.04283	0.05345

SCHEDULE OF CUMBERLAND VALLEY ELECTRIC PRESENT AND PROPOSED RATES

	PRESENT RATE	PROPOSED RATE
SCHEDIJI F VI SECURITY LIGHTS MERCURY VAPOR LAMPS		
175 WATT	7.62	8.36
400 WATT	10.73	12.22
SECURITY LIGHTS - SODIUM LAMPS		
100 WATT OPEN BOTTOM	7.64	8.38
100 WATT COLONIAL POST	8.65	9.39
100 WATT DIRECTIONAL FLOOD	9.33	10.07
400 WATT DIRECTIONAL FLOOD	14.69	16.18
400 WATT COBRA HEAD	14.69	16.18

Robert Tolliver will be available to answer questions concerning the proposed rate schedule.

- 6. Q. Provide a statement by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.
 - A. See attached schedules.

For Entire Territory Served Community, Town, or City P.S.C. NO.4

Third Revised SHEET NO. 2

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Canceling Second Revised SHEET No.2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule I

APPLICABLE

In all territory served by the Seller.

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

ALL KWH

Customer Charge \$5.50 Per month per customer

-07786-.08848

Т

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

-04672-per kWh .05309

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS OFF-PEAK HOURS-EST 12:00 NOON TO 5:00 P.M. OCTOBER thru APRIL 10:00 P.M. TO 7:00 A.M. 10:00 p.m. TO 10:00 A.M. MAY thru SEPTEMBER

DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE: April 1, 2009

TITLE: Manager ISSUED BY:

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00413 Dated March 31, 2009

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For Entire Territory Served
Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

Second Revised SHEET NO. 5 Canceling First Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under 50 kW

TYPE OF SERVICE

SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.50 per month per

customer

First 3,000 KWH \$-.08703 \cdot 09765 I

Over 3,000 KWH \$-.08090 \cdot 09152 I

THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$4.05

ENERGY CHARGE: Customer charge \$5.50 per month per

customer

First 3,000 KWH .09765 \$.08703 I
Over 3,000 KWH .09152 \$.08090 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required.

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For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
Second Revised SHEET NO. 7

Canceling First Revised SHEET NO. 7

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH -\$.07165 .08227 I

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE	OF 1	SSUE:	March	26,	2009		DAT	E EFFE	CTIVE:	April	1,	2009
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of Kentucky in Case No. 2008-00413 Dated March 31, 2009

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Second Revised SHEET NO. 9 Canceling First Revised SHEET NO. 9

Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$6.28

ENERGY CHARGE: ALL KWH

.05488 -5.04426-

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE: April 1, 2009

TITLE: Manager ISSUED BY:

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For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 12 Canceling First Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$4.05

ENERGY CHARGE: All KWH .06466 \$.05404 I

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE O	F IS	SSUE: M	ſarch	26,	2009		DAT	E E	FFEC	TIVE:	Apr	ril	1,	2009
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of Kentucky in Case No. 2008-00413 Dated March 31, 2009

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4
Second Revised SHEET NO. 15

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Canceling First Revised SHEET No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

Consumer Charge: \$ 589.07

Demand Charge: \$ 5.93 per kw of contract demand \$ 8.61 per kw for all billing demand in excess of contract demand

Energy Charge: \$ \$ -0.04983 per KWH I

.06045

DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE: April 1, 2009

ISSUED BY: TITLE: Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00413 Dated March 31, 2009

For Entire Territory Served Community, Town, or City P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 19 Canceling First Revised SHEET NO. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

Consumer Charge: DEMAND CHARGE;	\$ \$	8.61 per kw	of contract of contract of	ing demand in			
Energy Charge:	\$	-\$0.04283 per •05345	кwн	I			
DATE OF ISSUE: March 26, 20	09	DATE EFFECTIVE:	April 1, 200	9			
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of Kentucky in Case No. 2008-00413 Dated March 31, 2009

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4
Third Revised SHEET NO. 23

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Canceling Second Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights 5

Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercur	y Vapor La	amps						
1)	175 Watt		8.36	-\$-7.62 Per	Lamp	Per	Month	I
2)	400 Watt		12.22	-\$10.73 -Per	Lamp	Per	Month	I
Other	Lamps							
1)		OPEN BOTTOM	9.38	-\$-7-64 Per	T.amn	Der	Month	Ι
± /	TOO Macc	OFEN DOLLON	8.00	- P	датр	LCL	PIOTICIT	-
2)	100 Watt	COLONIAL POST	9.39	-\$-8-65-Per	Lamp	Per	Month	I
3)	100 Watt	DIRECTIONAL FLOOD	10.07	\$-9.33 Per	Lamp	Per	Month	I
4)	400 Watt	DIRECTIONAL FLOOD		-\$14.69 Per				I
5)	400 Watt	COBRA HEAD	16.18	-\$14.69 Per	Lamp	Per	Month	I

CONDITIONS OF SERVICE

- 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- 2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- 3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

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